



## THEVENARD ISLAND RETIREMENT (TVIR)

**TITLE:** C1452851 – Offshore Plug and Abandonment Services

**\*\*\*Contract Award Information\*\*\***

Contract awarded in three components as detailed below;

Contract Number	Successful Contractor	Description of package
C1452851	Schlumberger Australia	TVI Offshore Plug and Abandonment Services: <ul style="list-style-type: none"><li>• Slickline Services</li><li>• Wireline Services</li><li>• Fluid Services</li></ul>
C1058803	Halliburton Australia	TVI Offshore Plug and Abandonment Services <ul style="list-style-type: none"><li>• Cementing Services</li></ul>
C857342	Weatherford Australia	TVI Offshore Plug and Abandonment Services: <ul style="list-style-type: none"><li>• Fishing, milling, tubing and casing removal, and swarf management services;</li><li>• Mudlogging (data engineering only) services</li></ul>

*Note: Full package originally listed on ProjectConnect at Component of Package level only.*

**DESCRIPTION:** Chevron Australia Pty Ltd (Chevron) has issued a Request for Proposal (RFP) to contractors who are capable of providing well plug and abandonment services meeting the scope of work below.

### Project Overview

Chevron Australia Pty Ltd (Chevron Australia) (25.71%) as operator and along with its joint venture partners, Chevron (TAPL) Pty Ltd (25.71%), Santos (35.71%) and Exxon Mobil (12.86%) will be retiring the Thevenard Island (TVI) Asset.

Asset includes onshore facilities on TVI and offshore facilities:

- TVI is a nature reserve, located approximately 22km from the Pilbara coast, northwest of Onslow, and 70km southwest of Barrow Island.
- Saladin, Yammaderry, Cowle, Crest, Roller and Skate oilfields in Production Permit areas TL/4, TL/7, L12 and L13 (tied into TVI process facilities via subsea pipelines), and Exploration Permit area TR/4 located on the inner Rowley Shelf off the northwest coast of Australia.

### Scope of Work

Commencing work circa September 2016, TVI plug and abandon program offshore Western Australia comprising 22 offshore production wells on 9 monopods / tripods and one exploration well suspended at the mud line in water depths between 6.4 and 16 meters (Lowest Astronomical Tide).

The expected plugging and abandonment duration is 274 days, excluding mobilisation to and demobilisation from the field and any delays for weather.

**CONTACT:** Industry Capability Network of Western Australia –  
[www.icnwa.org.au/ContactUs.asp](http://www.icnwa.org.au/ContactUs.asp)

**Please Note:**

**\*\*This opportunity has been list at Component of Package level only to facilitate lower tier engagement\*\***

**Contractors have been separately included in the RFP if suitably qualified against this package.**

**PROJECT URL:** <http://www.chevronaustralia.com>

**ATTACHMENT:** N/A

**CLOSING DATE:** N/A